## Radionuclide and trace element contamination around Kolaghat Thermal Power Station, West Bengal – Environmental implications

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The Kolaghat Thermal Power Station (KTPS), located at Mecheda in Midnapur District, West Bengal is one of the largest thermal power stations in eastern India. Combustion of coal in the KTPS generates large quantities of ash that are disposed-off in vast areas of land adjoining the power station. Geochemical and radiometric analysis of the pond ash has been undertaken to assess the quantity of toxic elements that are likely to contaminate the soil and the groundwater system. Trace element analysis reveals that toxic elements (Pb, Cu, Ni, Fe, As) are sufficiently enriched in pond ash than their crustal abundances, and preferably in the lighter size fractions. Radionuclides (U, Th) also show enrichment of 3–5 times in coal ash compared to their crustal average and are much higher than in the pond ashes of other thermal power plants in India. Chemical analysis of the water samples collected from tubewells near the ash ponds reveals high concentration of trace elements (Al, Li, Ni, Fe, As, Zn, B, Ag, Sb, Co, Si, Mo, Ba, Rb, Se, Pb V, Cr, Cu, Cd, Mn, Sr), whose distribution is mainly controlled by the ash deposited in the area. Among these elements, Al, Li, As, Zn, Ag, Sb, Si, Mo, Ba, Rb, Se and Pb show higher concentration in the tubewell waters near the ash pond, implying significant input from the ash pile. The enrichment of some elements (Al, Fe, As and Mn) above WHO guidelines for drinking water denotes significant contamination of the groundwater from the toxic elements leached from the ash pile.

THERMAL power generation contributes to more than 70% of the power generation in the country<sup>1</sup>. Indian coal is of bituminous type, with 55–60% ash<sup>1</sup>. Combustion of coal thus generates huge amount of ash which are disposed-off either in dry or slurry form. The Kolaghat Thermal Power Station (KTPS) uses the wet disposal method. Ash generated from coal combustion has a greater tendency to absorb trace elements that are transferred from coal to waste products during combustion due to its small size and hence, large surface area<sup>2</sup>. Coal is also radioactive due to primordial <sup>238</sup>U, <sup>232</sup>Th and <sup>40</sup>K. Earlier work<sup>3</sup> on coal and ash has shown that Indian coals contained 1.8–6.0 ppm <sup>238</sup>U and 6.0–15.0 ppm of <sup>232</sup>Th. But recent studies<sup>4</sup> have shown that pond ash generated from coal contains as high as 50 ppm <sup>232</sup>Th and 10 ppm of <sup>238</sup>U.

Groundwater is vulnerable to metal contamination due to waste disposal and leachate percolation<sup>5–7</sup>. Coal-fired power stations have recently come under scrutiny as potential sources of mercury and other heavy metal pollutants. When large quantities of ash accumulate for long periods of time in the disposal site, hazardous substances are likely to be released by leaching, percolate through the soil layers and eventually reach the groundwater.

The KTPS, situated in Midnapur District, West Bengal, India is the second largest power station in the state, with an installed capacity of 1260 MWe/day, generating 1210 MWe/ day of electricity. Figure 1 a gives the location map of the study area along with the power station. This station comprises six units of 210 MWe each. The ash is deposited in four large ash ponds (1A, 1B, 4A, 4B), located 4-5 km south of the power station (Figure 1 b). The major source of potable water for the villages surrounding the ash pond is the Kasai river, and the tributaries of the Rupnarayan river (Figure 1 a). In the present investigation an attempt has been made to study the trace element geochemistry, radioactivity in coal and ash, enrichment of radionuclides from coal to ash and trace elements in water to assess the potential impact of ash disposal on the quality of groundwater. Coal samples were collected from inside the power station, shortly before being fed into the boiler. The ash samples were collected from the ash ponds 1A and 1B, since the other two ash ponds, i.e. 4A and 4B were already full of water and the newly produced ash from the power station was being dumped in slurry form. After collection, the ash samples were air-dried at 100-110°C for about 24 h.

Water samples were collected in 200 ml polyethylene bottles from tubewells located near the ash ponds 1A, 1B, 4A, 4B (numbered as 1A1, 1A2, 1B, 4A1, 4A2, 4B) and from the surrounding villages of Bahala (B1, B2), Raksha (R1, R2, R3, R4), and Mecheda (M1, M2, M3). The sampling bottles were soaked in 10% HNO<sub>3</sub> for 24 h and rinsed several times with deionized water prior to use. The samples were filtered in the laboratory with a Whatmann 42 filter paper. After filtration, each sample was acidified with 2 ml HNO<sub>3</sub> to prevent any precipitation of metals. Elemental analysis of each water sample was carried out using the Inductively Coupled Plasma-Mass Spectroscopy (ICP-MS) MODEL Perkin-Elmer Sciex ELAN DRC II (Toronto, Canada) at the Central Research Facility available at National Geophysical Research Institute (NGRI), Hyderabad. Radon measurements were performed by LSC technique with the ultra low-level Quantulus 1220<sup>TM</sup> (Wallac Qy). Samples were prepared with 15 ml water samples and 5 ml RADONS (Etrac Lab.) following the procedure at our laboratory. The counting time was 200 min.

Laboratory measurements of  $^{238}$ U,  $^{232}$ Th and  $^{40}$ K in coal and ash samples were undertaken using a low-level gamma-ray spectrometric set-up at NGRI. The detector is a  $5'' \times 6''$  NaI (Tl) crystal coupled to a 5'' diameter photomultiplier tube. In closed systems, the activity concentrations of nuclei in the decay chain reach secular equilibrium<sup>8</sup>, meaning that

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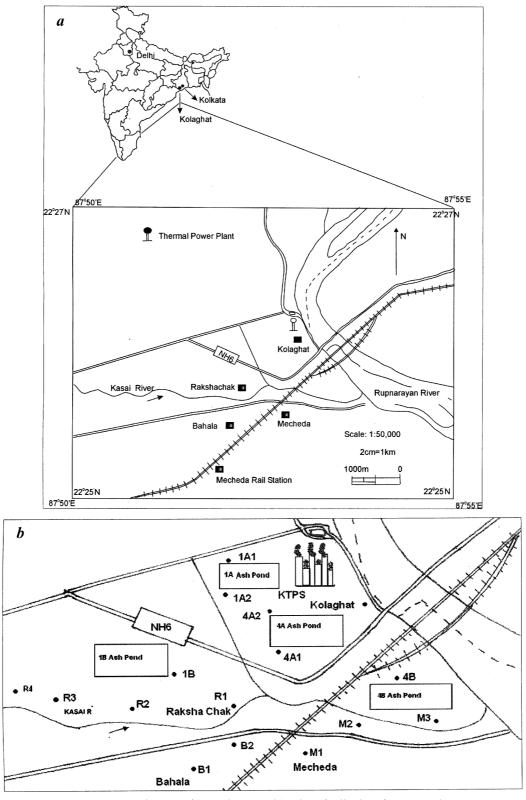


Figure 1. Location map of (a) study area and (b) sites of collection of water samples.

the activity concentrations of all nucleides are the same. As a result, measuring the activity concentration of one member in a closed system provides information on the presence of all the members<sup>9</sup>. After drying, the samples were sealed

and stored an airtight container to prevent escape of radiogenic gases <sup>222</sup>Rn and <sup>220</sup>Rn, and to allow attainment of radioactive equilibrium in the decay chain. After attainment of secular equilibrium between <sup>232</sup>Th, <sup>238</sup>U and their daughter

products, the samples were subjected to gamma-ray spectrometric analysis. Natural radionuclides of relevance to this work are mainly <sup>232</sup>Th, <sup>238</sup>U and <sup>40</sup>K. While the concentration <sup>40</sup>K can be measured directly by its own gamma-rays, <sup>232</sup>Th and <sup>238</sup>U are not gamma-ray emitters. Concentration of <sup>238</sup>U and <sup>232</sup>Th was assessed from the intensity of the gamma lines of their daughters: <sup>214</sup>Bi (1.76 MeV) and <sup>208</sup>Tl (2.62 MeV), assuming all daughter products are in equilibrium with their parents. Concentration of <sup>40</sup>K was measured from the 1.46 MeV peak. Assaying was carried out by the method followed at NGRI<sup>10</sup>. The relationship between the number of atoms of a certain species, *N*, and its activity, *A*, is defined as

$$N = T_{1/2}A/\ln 2,\tag{1}$$

where  $T_{1/2}$  is the half-life of the radionuclide. Since activities are expressed in becquerel (1 Bq corresponds to one decaying atom/s),  $T_{1/2}$  has to be expressed in seconds. Using eq. (1) and Avogadro's number<sup>9,11</sup>, one notes that 1 ppm <sup>238</sup>U and <sup>232</sup>Th corresponds to 12.3 and 4.0 Bq kg<sup>-1</sup> respectively, of <sup>238</sup>U and <sup>232</sup>Th. Similarly, one notes that 1% <sup>40</sup>K corresponds to 310 Bq kg<sup>-1</sup> 40K. In this study activity concentrations are expressed in Bq kg<sup>-1</sup> using the conversion factors for conversion of ppm of <sup>238</sup>U and <sup>232</sup>Th to Bq kg<sup>-1</sup>.

Results of chemical analysis show that the feed coal is dominated by SiO<sub>2</sub>, Al<sub>2</sub>O<sub>3</sub> followed by Fe<sub>2</sub>O<sub>3</sub>, K<sub>2</sub>O, TiO<sub>2</sub>, CaO, MgO, and Na<sub>2</sub>O (Table 1). Coal from KTPS is thus aluminosilicious in nature. Chemical analysis of the ash sam-

**Table 1.** Bulk chemical composition of feed coal and pond ash from KTPS

Compound	Unit	Average coal	Average (pond ash)
$Na_2O$	wt%	0.05	0.10
MgO	wt%	0.24	0.56
$Al_2O_3$	wt%	9.52	26.00
$SiO_2$	wt%	23.14	57.81
$P_2O_5$	wt%	0.22	0.48
$K_2O$	wt%	0.48	1.19
CaO	wt%	0.39	0.83
$TiO_2$	wt%	0.69	1.82
MnO	wt%	0.02	0.04
$Fe_2O_3$	wt%	2.49	4.95
C	wt%	48.10	3.48
S	wt%	0.39	0.03
Be	ppm	2.27	5.70
Sc	ppm	10.70	28.68
V	ppm	61.20	238.18
Co	ppm	7.78	24.16
Ni	ppm	22.50	80.70
Cu	ppm	32.00	63.3
Zn	ppm	46.10	100.48
As	ppm	5.41	18.63
Rb	ppm	28.97	75.89
Sr	ppm	84.28	204.60
Zr	ppm	157.80	444.58
Ba	ppm	252.00	708.62
Pb	ppm	18.5	66.70

ples of Kolaghat shows that the ash is dominantly composed of oxides of silica, alumina and iron with minor amounts of TiO<sub>2</sub>, K<sub>2</sub>O, CaO, MgO, MnO and Na<sub>2</sub>O (Table 1). Trace element concentration of the ash shows that the ashes of Kolaghat contain sufficient amounts of As, Cu, Pb, Ni, Zn, Co, V, Sc, Be, Cs and Zr relative to the feed coal (Table 1). Combustion of coal causes decomposition of organic and inorganic matter. Trace elements associated with the organic material get released and accumulate in the refractory phases, e.g. mullite and other aluminous phases as clays are the highest repositories of trace elements. Enrichment of trace elements in ash relative to the crustal abundance has been determined by the 'enrichment factor' (EF) which is defined as the ratio of the concentration of an element in coal with respect to its concentration in the crust<sup>12</sup>. In the present study EF was calculated by normalizing the concentration of elements with that of Al, since it is considered to be non-volatile under combustion condi-

Thus EF<sub>(Ash)</sub> relative to the crust is defined as:

$$EF_{(Ash)} = (C_X/C_{Al})_{Ash}/(C_X/C_{Al})_{Crust},$$
(2)

where  $(C_X/C_{Al})_{Coal} = (Concentration of 'X'/Concentration of Al)_{Ash/Crust}$ , X = Element.

EF of the elements in pond ash relative to their crustal abundance was also determined using eq. (2) and are shown in Table 2. It is seen that among the trace elements, As, V and Pb show maximum enrichment compared to their crustal abundances. These are volatile elements and are generally associated with organic matter in coal. Combustion of coal results in release of these elements, which on cooling condense down the tract and get deposited on the ash particles.

Radioactivity of coal and ash samples from KTPS are given in Table 3. The data show that the activity concentrations of  $^{238}\text{U}$  and  $\text{Th}^{232}$  range from 98.88 to  $119.00~\text{Bq kg}^{-1}$  and from  $126.00~\text{Bq kg}^{-1}$  to  $146.65~\text{Bq kg}^{-1}$  in ashes, with a mean of  $98.80~\text{and}~126.00~\text{Bq kg}^{-1}$  respectively.  $^{238}\text{U}$  and  $^{232}\text{Th}$  in feed coal range from  $25.00~\text{to}~50.00~\text{Bq kg}^{-1}$  and from  $39.00~\text{to}~55.00~\text{Bq kg}^{-1}$ , with a mean of  $25.00~\text{and}~39.00~\text{Bq kg}^{-1}$  respectively. The activity concentrations of  $^{232}\text{Th}$  are much higher than those of  $^{238}\text{U}$  in KTPS coal. Combustion of coal enhances the radioactivity in ash, with  $^{232}\text{Th}~\text{activity}$  concentrations exceeding those of  $^{238}\text{U}$ .  $^{40}\text{K}$  in ashes ranges from  $266.00~\text{to}~415.00~\text{Bq kg}^{-1}$ , with a mean of  $360.00~\text{Bq kg}^{-1}$ . The activity concentrations of radionuclides are high compared to those in fly ash from the thermal power stations in other parts of India, e.g. in Uttar Pradesh  $^{14}$ , where the activity concentrations of  $^{226}\text{Ra}$  (daughter product of  $^{238}\text{U}$ ) is  $39.00~\text{Bq kg}^{-1}$  and that of  $^{232}\text{Th}$  is  $40.00~\text{Bq kg}^{-1}$ .

The enrichment factor (EF<sub>R</sub>) of radionuclides in ash as computed by eq. (2) is 3.5 for  $^{238}$ U and 5 for  $^{232}$ Th. Thus thorium concentrations in ash from Kolaghat are five times higher compared to their crustal abundance. The total gamma dose emitted from the ash pond has also been calculated

Table 2. Enrichment factors of elements in pond ash from KTPS with respect to their crustal abundance

Element	Ве	As	V	Co	Ni	Cu	Zn	Rb	Sr	Zr	Pb	Ba	Sc
Enrichment factor (ash)	1.25	2.32	2.32	1.41	2.34	2.11	0.92	0.44	0.38	1.53	1.99	0.79	1.7

Table 3. Radioactivity in pond ash and coal samples from KTPS

S. No.   Location   Chap(kg)   Chap(kg)   Chap(kg)   Chap(kg)		radioactivity in poin			
S. No.   Location   (Bq/kg)   (Bq/kg)   (Bq/kg)			$^{238}U$	<sup>232</sup> Th	$^{40}$ K
IIT-KAP 1	S. No.	Location			
IIT-KAP 2					
IIT-KAP 3		•			
IIT-KAP 4		Ash pond	119.82	146.65	279.00
IIT-KAP 5	IIT-KAP 3	Ash pond	114.95	144.23	282.10
IIT-KAP 6	IIT-KAP 4	Ash pond	117.42	143.02	266.60
IIT-KAP 7       Ash pond       117.53       136.15       372.00         IIT-KAP 8       Ash pond       108.03       136.35       372.00         IIT-KAP 9       Ash pond       113.71       126.05       359.60         IIT-KAP 10       Ash pond       108.40       138.70       384.40         IIT-KAP 11       Ash pond       107.20       139.70       368.90         IIT-KAP 12       Ash pond       107.53       146.25       415.40         IIT-KAP 13       Ash pond       113.95       141.44       403.00         IIT-KAP 14       Ash pond       105.18       129.72       359.60         No. of samples       14       14       14         Max.       119.82       146.65       415.40         Min.       98.88       126.05       266.60         Average       111.43       140.182       350.742         Standard deviation       5.92       6.34       52.35         IIT-KC 1       Kolaghat (coal)       37.20       47.80       124.00         IIT-KC 2       Kolaghat (coal)       35.70       48.40       124.00         IIT-KC 3       Kolaghat (coal)       25.00       39.30       124.00 <tr< td=""><td>IIT-KAP 5</td><td>Ash pond</td><td>98.88</td><td>141.80</td><td>372.00</td></tr<>	IIT-KAP 5	Ash pond	98.88	141.80	372.00
IIT-KAP 8       Ash pond       108.03       136.35       372.00         IIT-KAP 9       Ash pond       113.71       126.05       359.60         IIT-KAP 10       Ash pond       108.40       138.70       384.40         IIT-KAP 11       Ash pond       107.20       139.70       368.90         IIT-KAP 12       Ash pond       107.53       146.25       415.40         IIT-KAP 13       Ash pond       113.95       141.44       403.00         IIT-KAP 14       Ash pond       105.18       129.72       359.60         No. of samples       14       14       14         Max.       119.82       146.65       415.40         Min.       98.88       126.05       266.60         Average       111.43       140.182       350.742         Standard deviation       5.92       6.34       52.35         IIT-KC 1       Kolaghat (coal)       37.20       47.80       124.00         IIT-KC 2       Kolaghat (coal)       35.70       48.40       124.00         IIT-KC 4       Kolaghat (coal)       25.00       39.30       124.00         IIT-KC 5       Kolaghat (coal)       49.90       55.20       155.00	IIT-KAP 6	Ash pond	110.00	146.65	272.80
IIT-KAP 9       Ash pond       113.71       126.05       359.60         IIT-KAP 10       Ash pond       108.40       138.70       384.40         IIT-KAP 11       Ash pond       107.20       139.70       368.90         IIT-KAP 12       Ash pond       107.53       146.25       415.40         IIT-KAP 13       Ash pond       113.95       141.44       403.00         IIT-KAP 14       Ash pond       105.18       129.72       359.60         No. of samples       14       14       14         Max.       119.82       146.65       415.40         Min.       98.88       126.05       266.60         Average       111.43       140.182       350.742         Standard deviation       5.92       6.34       52.35         IIT-KC 1       Kolaghat (coal)       37.20       47.80       124.00         IIT-KC 2       Kolaghat (coal)       35.70       48.40       124.00         IIT-KC 3       Kolaghat (coal)       25.00       39.30       124.00         IIT-KC 5       Kolaghat (coal)       49.90       55.20       155.00         No. of samples       5       5       5         Max <td< td=""><td>IIT-KAP 7</td><td>Ash pond</td><td>117.53</td><td>136.15</td><td>372.00</td></td<>	IIT-KAP 7	Ash pond	117.53	136.15	372.00
IIT-KAP 10         Ash pond         108.40         138.70         384.40           IIT-KAP 11         Ash pond         107.20         139.70         368.90           IIT-KAP 12         Ash pond         107.53         146.25         415.40           IIT-KAP 13         Ash pond         113.95         141.44         403.00           IIT-KAP 14         Ash pond         105.18         129.72         359.60           No. of samples         14         14         14           Max.         119.82         146.65         415.40           Min.         98.88         126.05         266.60           Average         111.43         140.182         350.742           Standard deviation         5.92         6.34         52.35           IIT-KC 1         Kolaghat (coal)         37.20         47.80         124.00           IIT-KC 2         Kolaghat (coal)         35.70         48.40         124.00           IIT-KC 3         Kolaghat (coal)         25.00         39.30         124.00           IIT-KC 5         Kolaghat (coal)         49.90         55.20         155.00           No. of samples         5         5         5           Max.	IIT-KAP 8	Ash pond	108.03	136.35	372.00
IIT-KAP 11         Ash pond         107.20         139.70         368.90           IIT-KAP 12         Ash pond         107.53         146.25         415.40           IIT-KAP 13         Ash pond         113.95         141.44         403.00           IIT-KAP 14         Ash pond         105.18         129.72         359.60           No. of samples         14         14         14           Max.         119.82         146.65         415.40           Min.         98.88         126.05         266.60           Average         111.43         140.182         350.742           Standard deviation         5.92         6.34         52.35           IIT-KC 1         Kolaghat (coal)         37.20         47.80         124.00           IIT-KC 2         Kolaghat (coal)         38.30         52.60         155.00           IIT-KC 3         Kolaghat (coal)         25.00         39.30         124.00           IIT-KC 4         Kolaghat (coal)         49.90         55.20         124.00           No. of samples         5         5         5           Max.         49.90         55.20         155.00           Min.         25.00         39.30	IIT-KAP 9	Ash pond	113.71	126.05	359.60
IIT-KAP 12       Ash pond       107.53       146.25       415.40         IIT-KAP 13       Ash pond       113.95       141.44       403.00         IIT-KAP 14       Ash pond       105.18       129.72       359.60         No. of samples       14       14       14         Max.       119.82       146.65       415.40         Min.       98.88       126.05       266.60         Average       111.43       140.182       350.742         Standard deviation       5.92       6.34       52.35         IIT-KC 1       Kolaghat (coal)       37.20       47.80       124.00         IIT-KC 2       Kolaghat (coal)       35.70       48.40       124.00         IIT-KC 3       Kolaghat (coal)       35.70       48.40       124.00         IIT-KC 4       Kolaghat (coal)       25.00       39.30       124.00         No. of samples       5       5       5         Max.       49.90       55.20       155.00         Min.       25.00       39.30       124.00         Average       25.00       39.30       124.00	IIT-KAP 10	Ash pond	108.40	138.70	384.40
IIT-KAP 13         Ash pond         113.95         141.44         403.00           IIT-KAP 14         Ash pond         105.18         129.72         359.60           No. of samples         14         14         14           Max.         119.82         146.65         415.40           Min.         98.88         126.05         266.60           Average         111.43         140.182         350.742           Standard deviation         5.92         6.34         52.35           IIT-KC 1         Kolaghat (coal)         37.20         47.80         124.00           IIT-KC 2         Kolaghat (coal)         35.70         48.40         124.00           IIT-KC 3         Kolaghat (coal)         35.70         48.40         124.00           IIT-KC 4         Kolaghat (coal)         25.00         39.30         124.00           IIT-KC 5         Kolaghat (coal)         49.90         55.20         155.00           No. of samples         5         5         5           Max.         49.90         55.20         155.00           Min.         25.00         39.30         124.00           Average         25.00         39.30         124.00	IIT-KAP 11	Ash pond	107.20	139.70	368.90
IIT-KAP 14         Ash pond         105.18         129.72         359.60           No. of samples         14         14         14           Max.         119.82         146.65         415.40           Min.         98.88         126.05         266.60           Average         111.43         140.182         350.742           Standard deviation         5.92         6.34         52.35           IIT-KC 1         Kolaghat (coal)         37.20         47.80         124.00           IIT-KC 2         Kolaghat (coal)         38.30         52.60         155.00           IIT-KC 3         Kolaghat (coal)         35.70         48.40         124.00           IIT-KC 4         Kolaghat (coal)         25.00         39.30         124.00           IIT-KC 5         Kolaghat (coal)         49.90         55.20         125.00           No. of samples         5         5         5           Max.         49.90         55.20         155.00           Min.         25.00         39.30         124.00           Average         25.00         39.30         124.00	IIT-KAP 12	Ash pond	107.53	146.25	415.40
No. of samples 14 14 14 14 14 Max. 119.82 146.65 415.40 Min. 98.88 126.05 266.60 Average 111.43 140.182 350.742 Standard deviation 5.92 6.34 52.35 HT-KC 1 Kolaghat (coal) 37.20 47.80 124.00 HT-KC 2 Kolaghat (coal) 38.30 52.60 155.00 HT-KC 3 Kolaghat (coal) 35.70 48.40 124.00 HT-KC 4 Kolaghat (coal) 25.00 39.30 124.00 HT-KC 5 Kolaghat (coal) 49.90 55.20 124.00 No. of samples 5 5 5 5 Max. 49.90 55.20 155.00 Min. 25.00 39.30 124.00 Average 25.00 39.30 124.00	IIT-KAP 13	Ash pond	113.95	141.44	403.00
Max.       119.82       146.65       415.40         Min.       98.88       126.05       266.60         Average       111.43       140.182       350.742         Standard deviation       5.92       6.34       52.35         IIT-KC 1       Kolaghat (coal)       37.20       47.80       124.00         IIT-KC 2       Kolaghat (coal)       38.30       52.60       155.00         IIT-KC 3       Kolaghat (coal)       25.00       39.30       124.00         IIT-KC 4       Kolaghat (coal)       25.00       39.30       124.00         No. of samples       5       5       5         Max.       49.90       55.20       155.00         Min.       25.00       39.30       124.00         Average       25.00       39.30       124.00	IIT-KAP 14	Ash pond	105.18	129.72	359.60
Min.     98.88     126.05     266.60       Average     111.43     140.182     350.742       Standard deviation     5.92     6.34     52.35       IIT-KC 1     Kolaghat (coal)     37.20     47.80     124.00       IIT-KC 2     Kolaghat (coal)     38.30     52.60     155.00       IIT-KC 3     Kolaghat (coal)     35.70     48.40     124.00       IIT-KC 4     Kolaghat (coal)     25.00     39.30     124.00       IIT-KC 5     Kolaghat (coal)     49.90     55.20     125.00       No. of samples     5     5     5       Max.     49.90     55.20     155.00       Min.     25.00     39.30     124.00       Average     25.00     39.30     124.00	No. of sample	s	14	14	14
Average       111.43       140.182       350.742         Standard deviation       5.92       6.34       52.35         IIT-KC 1       Kolaghat (coal)       37.20       47.80       124.00         IIT-KC 2       Kolaghat (coal)       38.30       52.60       155.00         IIT-KC 3       Kolaghat (coal)       35.70       48.40       124.00         IIT-KC 4       Kolaghat (coal)       25.00       39.30       124.00         IIT-KC 5       Kolaghat (coal)       49.90       55.20       125.00         No. of samples       5       5       5         Max.       49.90       55.20       155.00         Min.       25.00       39.30       124.00         Average       25.00       39.30       124.00	Max.		119.82	146.65	415.40
Standard deviation         5.92         6.34         52.35           IIT-KC 1         Kolaghat (coal)         37.20         47.80         124.00           IIT-KC 2         Kolaghat (coal)         38.30         52.60         155.00           IIT-KC 3         Kolaghat (coal)         35.70         48.40         124.00           IIT-KC 4         Kolaghat (coal)         25.00         39.30         124.00           IIT-KC 5         Kolaghat (coal)         49.90         55.20         124.00           No. of samples         5         5         5           Max.         49.90         55.20         155.00           Min.         25.00         39.30         124.00           Average         25.00         39.30         124.00	Min.		98.88	126.05	266.60
IIT-KC 1       Kolaghat (coal)       37.20       47.80       124.00         IIT-KC 2       Kolaghat (coal)       38.30       52.60       155.00         IIT-KC 3       Kolaghat (coal)       35.70       48.40       124.00         IIT-KC 4       Kolaghat (coal)       25.00       39.30       124.00         IIT-KC 5       Kolaghat (coal)       49.90       55.20       124.00         No. of samples       5       5       5         Max.       49.90       55.20       155.00         Min.       25.00       39.30       124.00         Average       25.00       39.30       124.00	Average		111.43	140.182	350.742
IIT-KC 2         Kolaghat (coal)         38.30         52.60         155.00           IIT-KC 3         Kolaghat (coal)         35.70         48.40         124.00           IIT-KC 4         Kolaghat (coal)         25.00         39.30         124.00           IIT-KC 5         Kolaghat (coal)         49.90         55.20         124.00           No. of samples         5         5         5           Max.         49.90         55.20         155.00           Min.         25.00         39.30         124.00           Average         25.00         39.30         124.00	Standard devi	ation	5.92	6.34	52.35
IIT-KC 3         Kolaghat (coal)         35.70         48.40         124.00           IIT-KC 4         Kolaghat (coal)         25.00         39.30         124.00           IIT-KC 5         Kolaghat (coal)         49.90         55.20         124.00           No. of samples         5         5         5           Max.         49.90         55.20         155.00           Min.         25.00         39.30         124.00           Average         25.00         39.30         124.00	IIT-KC 1	Kolaghat (coal)	37.20	47.80	124.00
IIT-KC 4         Kolaghat (coal)         25.00         39.30         124.00           IIT-KC 5         Kolaghat (coal)         49.90         55.20         124.00           No. of samples         5         5         5           Max.         49.90         55.20         155.00           Min.         25.00         39.30         124.00           Average         25.00         39.30         124.00	IIT-KC 2	Kolaghat (coal)	38.30	52.60	155.00
IIT-KC 5     Kolaghat (coal)     49.90     55.20     124.00       No. of samples     5     5     5       Max.     49.90     55.20     155.00       Min.     25.00     39.30     124.00       Average     25.00     39.30     124.00	IIT-KC 3	Kolaghat (coal)	35.70	48.40	124.00
No. of samples         5         5         5           Max.         49.90         55.20         155.00           Min.         25.00         39.30         124.00           Average         25.00         39.30         124.00	IIT-KC 4	Kolaghat (coal)	25.00	39.30	124.00
Max.49.9055.20155.00Min.25.0039.30124.00Average25.0039.30124.00	IIT-KC 5	Kolaghat (coal)	49.90	55.20	124.00
Min.25.0039.30124.00Average25.0039.30124.00	No. of sample	s	5	5	5
Average 25.00 39.30 124.00	Max.		49.90	55.20	155.00
6	Min.		25.00	39.30	124.00
Standard deviation 37.22 48.66 130.20	Average		25.00	39.30	124.00
	Standard devi	ation	37.22	48.66	130.20

using dose conversion factors of UNSCEAR<sup>15</sup>. The total gamma dose rate in air at 1 m above the ground at each location in the ash pond is calculated using the following equation:

$$D = (0.462C_{\rm U} + 0.604C_{\rm Th} + 0.0417 C_{\rm K}) \text{nGyh}^{-1}, \tag{3}$$

where  $C_{\rm U}$ ,  $C_{\rm Th}$ ,  $C_{\rm K}$  are the activity concentrations (Bq/kg) of  $^{238}{\rm U}$ ,  $^{232}{\rm Th}$  and  $^{40}{\rm K}$  in the ash. The mean dose rate as computed from the above equation was found to be 150.77 nGyh<sup>-1</sup>, which is about three times higher than the world average of 51 nGy<sup>-1</sup>. Thus the population within 80 km radius of the ash pond is exposed to a high dose rate.

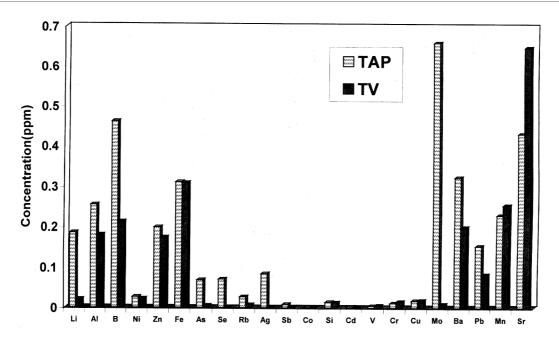
Details of the concentration of the major and trace elements in the groundwater samples near the ash ponds and at the surrounding villages are given in Table 4. pH of the water samples ranged from 7.02 to 8.70, indicating alkaline nature of the water. The elements found in highest concentration

in the tubewell waters were Ca followed by Na, Mg and K. Na and K are present in higher amounts in the tubewell waters in the villages than those near the ash pond. Ca, on the other hand, is enriched in the tubewell waters of the ash pond, implying a significant input from the ash pile. A comparison (Figure 2) of data is also made between the concentration of the trace elements in the waters of the tubewells near the ash pond and those of the tubewells in the villages. In Figure 2, TAP denotes the average concentration of elements in the ash pond tubewells (1A1, 1A2, 1B, 4A1, 4A2, 4B) and TV is the average concentration of the elements in the tubewells (B1, B2, R1, R2, M1, M2, M3) at the villages Bahala, Raksha and Mecheda.

Among the trace elements, Al, Li, As, Zn, Ag, Sb, Si, Mo, Ba, Rb, Se and Pb show higher concentration in the water samples collected from the tubewells (TAP) than those collected from Bahala, Raksha and Mecheda (TV; Figure 2). Other trace elements V, Cr, Cu, Cd, Mn and Sr show higher concentration levels in TV than in TAP (Figure 2). The concentrations of Ni, Fe and Co are almost the same in the tubewell waters in all locations (Figure 2). The results of the radiometric analysis of some of the water samples are shown in Table 5. The data show that the tube wells (4A1) and (4B) located near the ash ponds 4A and 4B yield high activity of radon than the tube wells (R1 and M1) located at some distance from the ash ponds. SQP(E) is the quenching parameter which gives us an idea of the presence of molecules such as organic or suspension material in the groundwater sample that could affect the measurements. It is done by the Quantulus and high values in the studied samples mean absence of these undesirable molecules. Radon is a daughter product of <sup>238</sup>U. The <sup>238</sup>U concentration in ash samples has been found to exceed the crustal abundance by a factor of three. Since uranium is a soluble radionuclide, it might have been leached out from the ash pile and hence the high concentration of radon in the well waters of the ash pond implies significant input from the ash disposal site.

Table 6 shows the maximum permissible limits for various elements in drinking water. Table 7 shows the respective EFs of the different elements compared to the concentration of the corresponding elements in the WHO guidelines<sup>16</sup>. Mn, Pb show maximum enrichment in all the tubewell waters, while As and Al exceed the limit at a few places. The enrichment of Fe, Ni, Ba is close to 1 in most places indicating that their concentrations are well within the WHO limits. The tubewell waters near the ash ponds show maximum enrichment in the elements compared to the other places. This is especially true for Al, Mn, Pb and As, implying significant input from the ash pile. For other locations although the enrichment values are close to 1 and slightly > 1, they

Table 4. Concentration of different elements (ppm) in tubewell waters near ash ponds and surrounding villages



**Figure 2.** Variation in concentration of trace elements in water collected from tube wells located near the ash pond (TAP) and those in the nearby villages (TV).

**Table 5.** Radon activity concentration and quenching parameter

	F								
Sample	Rn activity (Bq/l)	SQP(E) (quenching parameter)							
4A1	$12.24 \pm 0.35$	987.79							
R1	$6.05 \pm 0.18$	990.9							
M1	$1.68 \pm 0.06$	913.09							
4B	$13.82 \pm 0.40$	905.45							

**Table 6.** WHO guidelines for drinking water<sup>17</sup>

water							
Element	Maximum permissible limit (ppm)						
Al	0.2						
As	0.01						
Ba	0.7						
Cr	0.05						
Cu	2						
Fe	0.3						
Mn	0.1						
Ni	0.02						
Pb	0.01						
Zn	3						

are likely to exceed the WHO<sup>16</sup> guidelines in future with unabated input of ash particles rich in Fe, Ni and Ba.

The high concentration of trace elements in waters of the tube wells (1A1, 1A2, 1B, 4A1, 4A2, 4B), possibly, can be attributed to the leaching of the elements from the ash pile and subsequent mixing of the ash-pond leachate with

groundwater. In the present study, it is seen that the ashes contain high concentrations of Al, Ni, Fe, As, Zn, Mo, Mn, Ba and Pb, which exceed their crustal abundance by a factor of 2–3. Hence there are chances of these elements being leached out from the ash pile by the percolating rainwater and other sources of groundwater. Higher concentrations of these elements in tube-well waters of the ash ponds could be attributed to their input from the wind-blown ash particles. It is postulated that the elevated concentration of these elements in the well waters is due to leaching from the ash pile, contributing to the dissolved element load of groundwater.

The analyses presented above show that combustion of coal in KTPS causes significant amount of environmental pollution, with the generation of ashes that are high in radioactive and other toxic trace elements compared to other thermal power stations in India (Table 8). Earlier workers 17,18 have measured the activity of <sup>226</sup>Ra and <sup>228</sup>Ac (daughter product of <sup>232</sup>Th) in the ash samples. Since coal contains naturally occurring radioactive materials in radioactive equilibrium, measuring the activity concentration of one member in a closed system provides information on the presence of all other members<sup>9</sup>. Hence in the present study the activity concentrations of <sup>238</sup>U and <sup>232</sup>Th were compared with those of their daughter isotopes (226Ra and 228Ac). Uranium, being relatively more soluble than thorium in water, can be leached out by the percolating water. On the other hand, thorium migrates as a mineral fragment. The dose, emitted from the ash pond to the surrounding  $^{15}$  is about three times higher than the world average of 51 nGy $^{-1}$ . The natural radiation dose to population from thermal power plants is slightly higher than that from nuclear power plants of the same capacity, due to

high ash content and higher population density around such plants<sup>1</sup>. The target organs of the radionuclides <sup>238</sup>U and <sup>232</sup>Th are bones and lungs. Increased incidence of leukaemia, bone sarcomas and chromosomal aberrations are due to the radiotoxicity of thorium. Study of 29 thermal power stations has shown<sup>18</sup> the collective effective dose equivalent commitments from doses to bones, lungs and thyroid is 206 man  $Sv.y^{-1}$  and from doses to the whole body of 73 man  $Sv.y^{-1}$ . Lalit et al. 18 have taken into account, the installed capacity of the power stations, the population density per km<sup>2</sup> of the power stations and the concentration of radionuclides in the ash. The power stations studied 18 have installed capacity in the range 63-870 MWe. On the other hand, the KTPS has an installed capacity of 1260 MWe. The ash released per year is 44%. Moreover, the population density around the power plant is 767 per km<sup>2</sup>. Concentrations of radionuclides ( $^{238}U =$ 111 Bg/kg and  $^{232}\text{Th} = 140 \text{ Bg/kg}$ ) in the ashes from KTPS are much higher than those of radionuclides in the ashes of other thermal power stations (Table 8). Considering the high population density, ash content and radioactivity in ash, disposal of ash from the power station results in similar high effective doses to the population near the ash ponds and the surrounding villages. Moreover, considering the high absorbed dose rates (150 nGy h<sup>-1</sup>) from the ash pond, disposal of ash may cause radiation hazard to the population in the neighbouring villages of the KTPS. Prolonged exposure to the high dose rates may lead to risk in lung and bone cancer. The bricks made of ash from KTPS showed high activity concentrations of <sup>232</sup>Th (122.24 Bq/kg) and <sup>238</sup>U (87.33 Bq/kg) compared to those of ordinary bricks (<sup>232</sup>Th, 83.5 Bq/kg and  $^{238}$ U, 43.65 Bq/kg). Hence if we take into account the  $4\pi$ geometry for dwellings made of fly-ash bricks, the total radiation effect will get enhanced and could lead to serious health hazards.

Nuclear power plants emit radioactive and negligible amounts of gaseous or particulate pollutants. The risk associated with nuclear radiation is probabilistic. On the other hand,

**Table 7.** Enrichment of elements in tube-well waters with respect to those according to WHO guidelines

					0			
S. No.	Al	Cr	Mn	Fe	Ni	As	Ba	Pb
4B	1.6	0.2	4.5	1.1	0.5	0.3	_	29.9
4A1	1.1	0.2	1.2	0.9	1.1	9.5	0.7	13.1
4A2	2.1	0.2	1.2	1.2	1.2	16.4	0.8	4.2
1A1	0.8	0.2	2.7	0.8	0.9	0.4	_	27.4
1A2	0.9	0.2	1.2	0.9	1.1	14.5	0.7	4.0
1B	0.9	0.2	2.8	1.1	1.3	0.5	0.4	12.9
B1	0.8	0.2	4.6	1.0	0.9	0.3	0.3	15.2
B2	0.8	0.2	1.6	1.1	1.3	1.1	0.1	10.6
R1	0.7	0.2	3.4	1.0	0.8	0.2	0.2	3.3
R2	0.7	0.2	2.1	1.1	0.7	0.4	0.3	12.3
R3	0.8	0.2	1.1	1.1	0.5	0.7	_	1.6
R4	0.9	0.2	1.2	1.1	0.6	0.6	_	4.7
M1	1.4	0.7	1.4	0.8	1.6	0.5	0.6	18.7
M2	0.7	0.2	2.1	0.9	0.9	0.5	0.3	4.1
M3	0.8	0.2	5.3	1.1	1.2	0.8	0.1	3.5

thermal power plants using fossil fuels produce particulates, oxides of sulphur, nitrogen, carbon and toxic metals like arsenic, mercury, etc. in trace concentrations. The health risk of all these is deterministic<sup>1</sup>. Organ dose commitments are greater in the case of thermal power stations compared to nuclear power plants, mainly because the  $\alpha$ -emitting bone seekers such as  $^{226}$ Ra,  $^{228}$ Th and  $^{228}$ Ra (through its  $\alpha$ -emitting daughter products) released from thermal power plants result in higher organ doses, while  $\beta$ -emitting noble gases and fission products give more external exposure to the whole body due to their high emission rates. Thus, overall dose commitments due to coal production are comparable with those from heavy-water reactor-type nuclear power plants. The doses computed are mainly due to inhalation during the passage of the cloud containing radioactive emissions and from external radiation due to the activity deposited. There is no universally acceptable method for assessing the health risks from conventional pollutants and nuclear radiations. However, if all the gaseous and particulate emissions are considered, coal-based plants have a higher health risk to the population. Carbon dioxide emission from coal giving rise to global warming is almost absent in nuclear power plants<sup>1</sup>.

Geochemical study of the water samples shows that the tube-well waters near the ash pond and in the surrounding villages are contaminated by toxins released from the ash pile. The enhancement in concentration of toxins (Al, Ni, Fe, As, Zn, Mo, Mn, Ba, Pb) in the tube-well waters near the ash pond denotes significant input from the ash pond. Mn and Pb shows significant enrichment in the waters, exceeding the WHO guideline values for drinking water. Al and As

**Table 8.** Radioactivity in pond ash from different thermal power stations in India

	Aver	age activity		
(	Concentra			
Thermal power station	<sup>226</sup> Ra	<sup>228</sup> Ac	40K	Reference
Allahabad (Uttar Pradesh)	78.4	89.1	362.7	17
Angul (Orissa)	78.5	86.5	278.1	17
Badarpur (Delhi)	75.5	88.1	286.4	17
Bakreshwar (West Bengal)	76.3	87.5	288.1	17
Chandrapur	58.2	89.2	301.2	17
(Madhya Pradesh)				
Farakka (West Bengal)	84.1	98.8	297.1	17
Raichur (Karnataka)	83.1	102.5	334.1	17
Talchir (Orissa)	79.2	96.3	291.6	17
Bokaro (Bihar)	102.9	154.7	233.0	18
Ramagundam	92.5	120.3	255.0	18
(Andhra Pradesh)				
Neyvelli (Tamil Nadu)	64	126.9	370.0	18
Amarkantak	18.5	22.2	37.0	18
(Madhya Pradesh)				
Bandel (West Bengal)	18.5	18.5	37.0	18
Indraprastha (Delhi)	22.2	63.0	255.0	18
Durgapur (West Bengal)	18.5	29.6	66.7	18
Korba (Madhya Pradesh)	22.2	44.3	137.1	18
Nasik (Maharashtra)	44.5	37.0	96.0	18

show enrichment above the WHO guideline value in some places, mainly in the tube wells located near the ash ponds 4A, 4B and 1A (Table 7). Excess amount of arsenic and manganese affects the cardiovascular system, gastrointestinal tract, kidney, liver, skin and blood and prostrate. Excess amount of lead could lead to dysfunctioning of the kidney, gastrointestinal tract and respiratory systems due to inhalation of fine ash particles rich in lead.

The present study shows many potential environmental hazards related to coal combustion. Hence proper measures should be taken to check the release of toxins from the ash pond and subsequent mixing with the groundwater. A remedy is to have underground lining in the ash ponds to prevent direct contact of the ash pile with the top soil and the local drainage bodies. Use of bricks from fly ash meant for dwellings should be curtailed in the absence of detailed studies on the indoor radiation dose and its effect on the inhabitants for prolonged exposure. The radiation dose from thermal power plants can be reduced by reducing the ash content of coal and establishing thermal power plants away from populated area.

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## Identification of elicitor-induced PR5 gene homologue in *Piper colubrinum* Link by suppression subtractive hybridization

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Piper colubrinum Link., the exotic wild Piper shows high degree of resistance to fungal pathogens and is a potential source of resistance genes. A PCR-based suppression subtractive hybridization (SSH) was used to identify P. colubrinum genes that are differentially expressed in response to the signalling molecule, salicylic acid (SA). A subtracted library of SA-induced genes was synthesized and one of the clones showed sequence homology to osmotin, a member of class-V group of pathogenesis-related (PR) gene family. The 315 bp gene fragment was used to probe total RNA prepared from untreated and SA-treated leaf tissues. Osmotin fragment cloned from the subtracted library was also used to probe RNA from ethylene-treated leaf tissues. Northern blot analysis revealed that osmotin is dominantly expressed in SA/ethylene-treated tissue. This indicates that SSH can be used to identify and clone PR genes in P. colubrinum.

PIPER colubrinum Link. is an exotic wild species of Piper, which shows high degree of resistance to many devastating

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